

April 5, 2021

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 5099 – Gas Infrastructure, Safety, and Reliability Plan FY 2022 Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid¹ I am writing to correct a typo in paragraph 1 of the Company's compliance filing letter dated March 31, 2021 in the above-referenced matter. Specifically, in paragraph 1 of the letter, the Company noted that the revised FY 2022 Gas ISR revenue requirement was \$138.2 million. The revised FY 2022 Gas ISR revenue requirement is \$38.2 million. The Company has corrected this error below. There are no other changes to the Company's description of the compliance filing, but the Company has included the full description below.

This compliance filing includes the following documents:

1. Section 3, Attachment 1(C): This attachment includes the calculation of the Gas ISR Revenue Requirement based on the PUC's ruling. The revised FY 2022 Gas ISR revenue requirement of \$38.2 million reflects estimated FY 2022 plant-in-service, as shown in Updated Section 2: Table 1. The Company calculated the revised FY 2022 revenue requirement in a manner consistent with the Company's response to Data Request PUC 5-1 in this docket.
2. Section 4, Attachment 1(C): This attachment includes the calculation of the Gas ISR factors based on the PUC's ruling.
3. Section 4, Attachment 2(C): This attachment includes the bill impacts from the factors calculated in Attachment 1(C). For the average residential heating customer using 845 therms annually, implementation of the compliance ISR factors for the period April 1, 2021 through March 31, 2022 will result in an annual increase of \$45.55, or 3.4 percent.

¹ The Narragansett Electric Company d/b/a National Grid ("National Grid" or "Company").

4. Section 4, Attachment 3: This attachment includes clean and redlined versions of the Company’s approved tariff to align the calculation of the Gas ISR revenue requirement with the Company’s Electric ISR “plant-in-service” revenue requirement methodology.
5. Updated Section 2: Table 1:
 - Using the Company’s response to Data Request PUC 5-1 as a baseline and in efforts to comply with the PUC’s ruling, the Company reviewed the FY 2022 Gas ISR Capital Spending it forecasts will be plant-in-service by the close of FY 2022. As reflected in Updated Table 1, the Company estimates that \$162.5 million will be recorded as plant-in-service in FY 2022, and \$10.8 million will be recorded as plant-in-service in FY 2023 and beyond.² This updated plant-in-service total is due to the following changes:
 - The Company estimates that \$0.7 million from the Distribution Station Over Pressure Protection category will not be recorded as plant-in-service by the end of FY 2022 because that spending is related to project design and purchase of materials in advance of FY 2023 construction. This reduced the FY 2022 Plant-in-Service total by \$0.7 million.
 - The total Capital Spending and plant-in-service for FY 2022 has been reduced by \$6.9 million. This reduction reflects the Company’s removal of the LNG – Cumberland Tank Replacement project (\$2.0 million) and the Aquidneck Island Long Term Capacity Options project (\$4.9 million) from the ISR.

Thank you for your attention to this filing. If you have any questions or concerns, please contact me at 781-472-0531.

Sincerely,



Raquel J. Webster

Enclosures

cc: Docket 5099 Service List
Leo Wold, Esq., Division

² In the Company’s FY 2022 Gas ISR Plan filed with the PUC on December 18, 2020, the Company included a plant-in-service number total of \$180.1 Million for FY 2022.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

April 5, 2021

Date

Docket No. 5099- National Grid's FY 2022 Gas Infrastructure, Safety and Reliability (ISR) Plan - Service List 1/7/2021

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